



PERMIT GVA1066

Pursuant to
Greater Vancouver Regional District Air Quality Management Bylaw No. 1082, 2008
and BC Environmental Management Act

Houweling Nurseries Ltd.

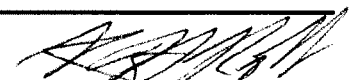
located at
2776 64th Street, Delta, BC V4L 2N7

is authorized to discharge air contaminants to the air from
a Combined Heat and Power Operation at a Greenhouse Facility.

subject to the requirements in this Permit for the emission sources and works existing or planned on
December 23, 2013.

Contravention of any of these requirements is a violation of the bylaw
and may result in enforcement action.

Issued: December 23, 2013



R.H. (Ray) Robb, P. Eng.
District Director

SECTION 1 – AUTHORIZED EMISSION SOURCES

Authorization to discharge air contaminants from the authorized Emission Sources and Works listed below is subject to the specified terms and conditions.

Approximate locations of the emission sources are shown on the Site Plan in section 4.

EMISSION SOURCE 01: Jenbacher J624 Reciprocating Internal Combustion Engine (Unit 1) discharging through a Stack(s).

MAXIMUM EMISSION FLOW RATE: **312** m³/min
MAXIMUM ANNUAL OPERATING HOURS: **8760** hrs/yr

MAXIMUM EMISSION QUALITY:

1. 7 mg/m³ Ammonia
2. 100 mg/m³ Carbon Monoxide
3. 15 mg/m³ Nitrogen Oxides
4. 5% Opacity.
5. Odorous Air Contaminant(s): None past the plant boundary such that pollution occurs.
6. Chemical Contaminants: The maximum allowable emission concentration (EC) for each emitted chemical contaminant with a Threshold Limit Value (TLV) is such that the sum of the individual EC/TLV ratios for all such contaminants in any single emission is less than 10.

WORKS AND PROCEDURES:

GE Jenbacher natural gas-fired engine, Model J624, Lean Burn, 4-Stroke equipped with LEANOX combustion control together with Hanwel CODiNOx Selective Catalytic Reduction control works (Model #IMCC 126) using good combustion and operating practices.

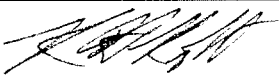
The reciprocating internal combustion engine and related emission control works must be maintained and operated in the manner prescribed by the engine and control works manufacturers.

The permittee is to continuously monitor and record baseline operating parameters for the selective catalytic reduction (SCR) control works, which is to include the inlet flue gas temperature, pressure differential and urea injection rate, in a manner acceptable to the District Director.

The permittee shall keep written records pertaining to inspection and maintenance conducted on the Jenbacher engine, Hanwel SCR and related appurtenances. The records shall be kept on site and be made available for inspection by Greater Vancouver Regional District Officers ("Officers").

The engine emissions (post-catalyst) may discharge to atmosphere from exhaust stack or from

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District Director

Permit GVA1066

GREATER VANCOUVER REGIONAL DISTRICT AIR QUALITY MANAGEMENT PERMIT

greenhouse roof panels.

Emission contaminant concentrations, other than Opacity, are corrected to 15 percent Oxygen on a dry basis.

Specified works to achieve the restrictions specified above are to be completed prior to operation.

EMISSION SOURCE 02: Jenbacher J624 Reciprocating Internal Combustion Engine (Unit 2) discharging through a Stack(s).

MAXIMUM EMISSION FLOW RATE: **312** m³/min

MAXIMUM ANNUAL OPERATING HOURS: **8760** hrs/yr

MAXIMUM EMISSION QUALITY:

1. 7 mg/m³ Ammonia
2. 100 mg/m³ Carbon Monoxide
3. 15 mg/m³ Nitrogen Oxides
4. 5% Opacity.
5. Odorous Air Contaminant(s): None past the plant boundary such that pollution occurs.
6. Chemical Contaminants: The maximum allowable emission concentration (EC) for each emitted chemical contaminant with a Threshold Limit Value (TLV) is such that the sum of the individual EC/TLV ratios for all such contaminants in any single emission is less than 10.

WORKS AND PROCEDURES:

GE Jenbacher natural gas-fired engine, Model J624, Lean Burn, 4-Stroke equipped with LEANOX combustion control together with Hanwel COdiNOx Selective Catalytic Reduction control works (Model #IMCC 126) using good combustion and operating practices.

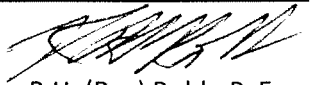
The reciprocating internal combustion engine and related emission control works must be maintained and operated in the manner prescribed by the engine and control works manufacturers.

The permittee is to continuously monitor and record baseline operating parameters for the selective catalytic reduction (SCR) control works, which is to include the inlet flue gas temperature, pressure differential and urea injection rate, in a manner acceptable to the District Director.

The permittee shall keep written records pertaining to inspection and maintenance conducted on the Jenbacher engine, Hanwel SCR and related appurtenances. The records shall be kept on site and be made available for inspection by Greater Vancouver Regional District Officers ("Officers").

The engine emissions (post-catalyst) may discharge to atmosphere from discharge stack or from greenhouse roof panels.

Issued: December 23, 2013


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District Director

Permit GVA1066

GREATER VANCOUVER REGIONAL DISTRICT AIR QUALITY MANAGEMENT PERMIT

Emission contaminant concentrations, other than Opacity, are corrected to 15 percent Oxygen on a dry basis.

Specified works to achieve the restrictions specified above are to be completed prior to operation.

EMISSION SOURCE 03: Emergency Standby Diesel Generator Units discharging through a Stack(s).

MAXIMUM EMISSION FLOW RATE: **203** m³/min

MAXIMUM ANNUAL OPERATING HOURS: **350** hrs/yr

MAXIMUM EMISSION QUALITY:

1. 10% Opacity. May be exceeded for a total of 3 min/hr.

WORKS AND PROCEDURES:

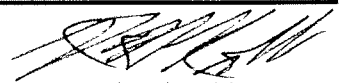
Good combustion practices together with good operating procedures.

Fuel oil shall not exceed 15 mg/kg sulphur content, unless otherwise authorized by the District Director.

The total cumulative operation of all emergency standby diesel generator units must not exceed 350 hours per calendar year.

Emission contaminant concentrations, other than Opacity, are corrected to 3 percent Oxygen on a dry basis.

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Permit GVA1066

GREATER VANCOUVER REGIONAL DISTRICT AIR QUALITY MANAGEMENT PERMIT

SECTION 2 – GENERAL REQUIREMENTS AND CONDITIONS

A. AMENDMENTS

The terms and conditions of this permit may be amended, as authorized by applicable legislation. New and modified sources must receive authorization prior to start-up.

B. POLLUTION

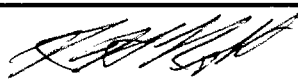
Notwithstanding any conditions in this permit, no person shall discharge or allow or cause the discharge of any air contaminant so as to cause pollution as defined in the Greater Vancouver Regional District Air Quality Management Bylaw No. 1082, 2008 and the Environmental Management Act.

C. STANDARD CONDITIONS AND DEFINITIONS

Unless otherwise specified, the following applies to this permit:

1. Gaseous volumes are corrected to standard conditions of 20° Celsius & 101.325 kPa with zero percent moisture.
2. Contaminant concentrations from the combustion of specific fuel types are corrected to the following Oxygen content, unless specified otherwise:
 - 3% O₂ for natural gas and fuel oil;
 - 8% O₂ for wood fuel;
 - 15% O₂ for turbines.
3. Where compliance testing is required, each contaminant concentration limit in this permit will be assessed for compliance based on a valid test using test methods approved by the District Director.
4. Visual opacity measurements are made at the point of maximum density, nearest the discharge point and exclude the effect of condensed, uncombined water droplets. Compliance determinations are based on a 6 minute average in accordance with the provincial "Source Testing Code for the Visual Measurement of The Opacity of Emissions from Stationary Sources". Continuous Emission Monitor System (CEMS) opacity compliance determinations are based on a one hour average (taken from the top of each hour).
5. If authorized in section 1 of this permit, standby fuel use is restricted to a maximum of 350 hrs/yr and to those periods during which the primary authorized fuel is not available. Fuel oil sulphur content shall not exceed 15 mg/kg and emissions during fuel oil firing shall not exceed 10% Opacity.
6. Definitions in the Environmental Management Act and Air Quality Management Bylaw apply to terminology used in this permit.
7. Threshold Limit Values (TLV) refer to the Time Weighted Average (TWA) exposure limits for substances specified in the American Conference of Governmental Industrial Hygienists Threshold Limit Values handbook, current on the latest date that this permit issuance or amendment came into effect.
8. Sulphur Oxides (SO_x) are expressed as Sulphur Dioxide.
9. Nitrogen Oxides (NO_x) are expressed as Nitrogen Dioxide.

Issued: December 23, 2013



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District Director

Permit GVA1066

GREATER VANCOUVER REGIONAL DISTRICT AIR QUALITY MANAGEMENT PERMIT

10. The Canadian Council of Ministers of the Environment (CCME) "Environmental Guidelines for Controlling Emissions of Volatile Organic Compounds from Aboveground Storage Tanks (June 1995, CCME-EPC-87E)" shall be adhered to for all applicable tanks unless otherwise stated in this permit.
11. Authorized 'Maximum Annual Operating Hours' of 8760 hrs/yr for an emission source is equivalent to authorization for continuous operation of the emission source for an entire calendar year, including leap years.

D. HEATING, VENTILATION, AIR CONDITIONING AND INTERNAL COMBUSTION ENGINES

Air contaminants discharged from any natural gas-fired heating, ventilation or air conditioning systems for buildings and any internal combustion engines located at the discharge site shall be maintained and operated in a manner prescribed by the manufacturer to ensure good combustion of the fuel with minimum discharge of air contaminants.

E. AUTHORIZED WORKS AND PROCEDURES

Works and procedures, which this permit authorizes to control the discharge of air contaminants, shall be employed during all operating periods of the related facilities. The permit holder shall regularly inspect and maintain all such works in good repair.

The discharge criteria described in this permit are applicable on the issued or amended date of this permit unless specified otherwise. If a date different to the issued or amended date is specified, the existing control works and procedures must be maintained in good operating condition and operated in a manner to minimize emissions.

F. BYPASSES

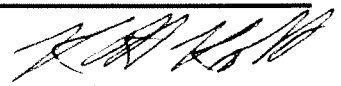
The discharge of contaminants which have bypassed authorized control works during non-emergency conditions is prohibited unless approval has been obtained in writing from the District Director.

G. EMERGENCY PROCEDURES

In the event of an emergency that prevents compliance with a requirement(s) of this permit, that requirement(s) shall be suspended for such time as the emergency continues or until otherwise directed by the District Director, provided that:

1. Due diligence was exercised in relation to the process, operation or event that caused the emergency and that the emergency occurred notwithstanding this exercise of due diligence; and,
2. The District Director is notified at the first available opportunity of the emergency and of contingency actions invoked or planned to mitigate adverse impacts and restore compliance. Notification shall be made to Metro Vancouver's 24-hour number: 604-436-6777; and,
3. Due diligence is exercised in shutting down related processes and/or taking action to restore compliance in the shortest possible time frame, unless specified otherwise in this permit or by written notice from the District Director.

Issued: December 23, 2013



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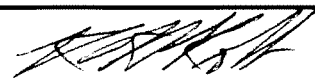
Permit GVA1066

GREATER VANCOUVER REGIONAL DISTRICT AIR QUALITY MANAGEMENT PERMIT

Notwithstanding 1, 2 and 3 above, the District Director may specify contingency actions to be implemented to protect human health and the environment while authorized works and/or standard operating procedures are being restored.

If an emergency situation results in a "spill" as defined in the Environmental Management Act Spill Reporting Regulation, the spill shall also be reported immediately to the Provincial Emergency Program by telephoning 1-800-663-3456.

Issued: December 23, 2013



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District Director

Permit GVA1066

SECTION 3 – REPORTING REQUIREMENTS

A. MONITORING REQUIREMENTS AND REPORTING

Unless otherwise approved by the District Director prior to any sampling or analysis, all measurements shall be performed by an independent agency in accordance with Metro Vancouver Air Emissions Sampling Program Manual of Methods and Standard Operating Procedures and the BC Ministry of Environment Field Sampling Manual, as they may be amended from time to time. Any variance from these procedures must receive prior approval from the District Director.

A minimum of 3 working days advance notice must be given prior to taking measurements required by this Monitoring and Sampling Program. Notification must be given to the Metro Vancouver Environmental Regulation & Enforcement Division (phone 604-436-6777, Fax 604-436-6707, email regulationenforcement@metrovancover.org).

Unless otherwise specified, sampling shall be performed under operating conditions representative of the previous 90 calendar days of operation. All field data and calculations must be submitted with monitoring results and they shall be reported in the metric units which are used in this permit. These submissions shall include process data relevant to the operation of the source of the emissions and the performance of the emission control works.

The permit holder shall conduct the following monitoring and sampling and submit electronic reports of the results to the District Director by the dates specified below using a password enabled web based application provided by Metro Vancouver.




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Issued: December 23, 2013

Permit GVA1066

GREATER VANCOUVER REGIONAL DISTRICT AIR QUALITY MANAGEMENT PERMIT

SOURCE	DUE DATE	FREQUENCY	REQUIREMENT	PARAMETER(S)	TEST METHOD	REPORT TYPE
01, 02	June 30, 2014	Every 2 Years	<p>Written report detailing the measured discharge rate and concentration of ammonia, carbon monoxide, methane, nitrogen oxides and non-methane organic compounds in the emissions.</p> <p>Report shall provide details of operating parameters during the testing period which is to include Load (%), Fuel flow (cubic meters/hr), Heat rate (GJ/hr), Horsepower (bHp), RPM, Electric Output (kW), SCR Inlet Temperature (C), Urea Injection Rate (liters/hr), AFCR/Leanox Setpoint (Mbar).</p>	Ammonia, Carbon Monoxide, Methane, Nitrogen Oxides, Non-Methane Organic Compounds, Formaldehyde	EPA Test Method 10, EPA Test Method 25, EPA Test Method 7E, EPA Test Method 25A, EPA Test Method CTM-027 (Conditional Test Method), Metro Vancouver AQ02/02/1.00M	Stack


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Issued: December 23, 2013

Permit GVA1066

GREATER VANCOUVER REGIONAL DISTRICT AIR QUALITY MANAGEMENT PERMIT


B. INFORMATION REPORTING REQUIREMENTS

The permit holder shall submit electronic reports containing the required information to the District Director by the dates specified below using a password enabled web based application provided by Metro Vancouver.

EMISSION SOURCE	DUE DATE	FREQUENCY	REQUIREMENT	REPORT TYPE
02, 01	March 31, 2015	Yearly	Written report detailing evaluation of catalyst condition. Report should include a summary of inspections, site maintenance records and any catalyst test and performance evaluations.	Information - Other
02, 03, 01	March 31, 2015	Yearly	Written report providing details of the types and amounts of fuel burned in the preceding calendar year.	Fuel Use
02, 03, 01	March 31, 2015	Yearly	Written report providing details of the total number of hours and days operated in the preceding calendar year. Detailed records are to be maintained in a written bound log or other format approved by the District Director and made available for inspection by Metro Vancouver staff for a minimum period of three years.	Operating Period
02, 03, 01	March 31, 2015	Yearly	Written report providing details of the types and amounts of principal products produced and principal raw materials used in the preceding calendar year.	Materials and Products

Issued: December 23, 2013

Permit GVA1066


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 District Director

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C. AMENDED OR ADDITIONAL REQUIREMENTS

Based on the results of the monitoring program, including the stack sampling results or any other information, the District Director may:

1. Amend the monitoring and reporting requirement of any of the information required by this Permit including plans, programs and studies.
2. Require additional investigations, tests, surveys or studies.

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Permit GVA1066

GREATER VANCOUVER REGIONAL DISTRICT AIR QUALITY MANAGEMENT PERMIT

SECTION 4 – SITE PLAN

LEGAL DESCRIPTION OF DISCHARGE SITE: Municipality of Delta

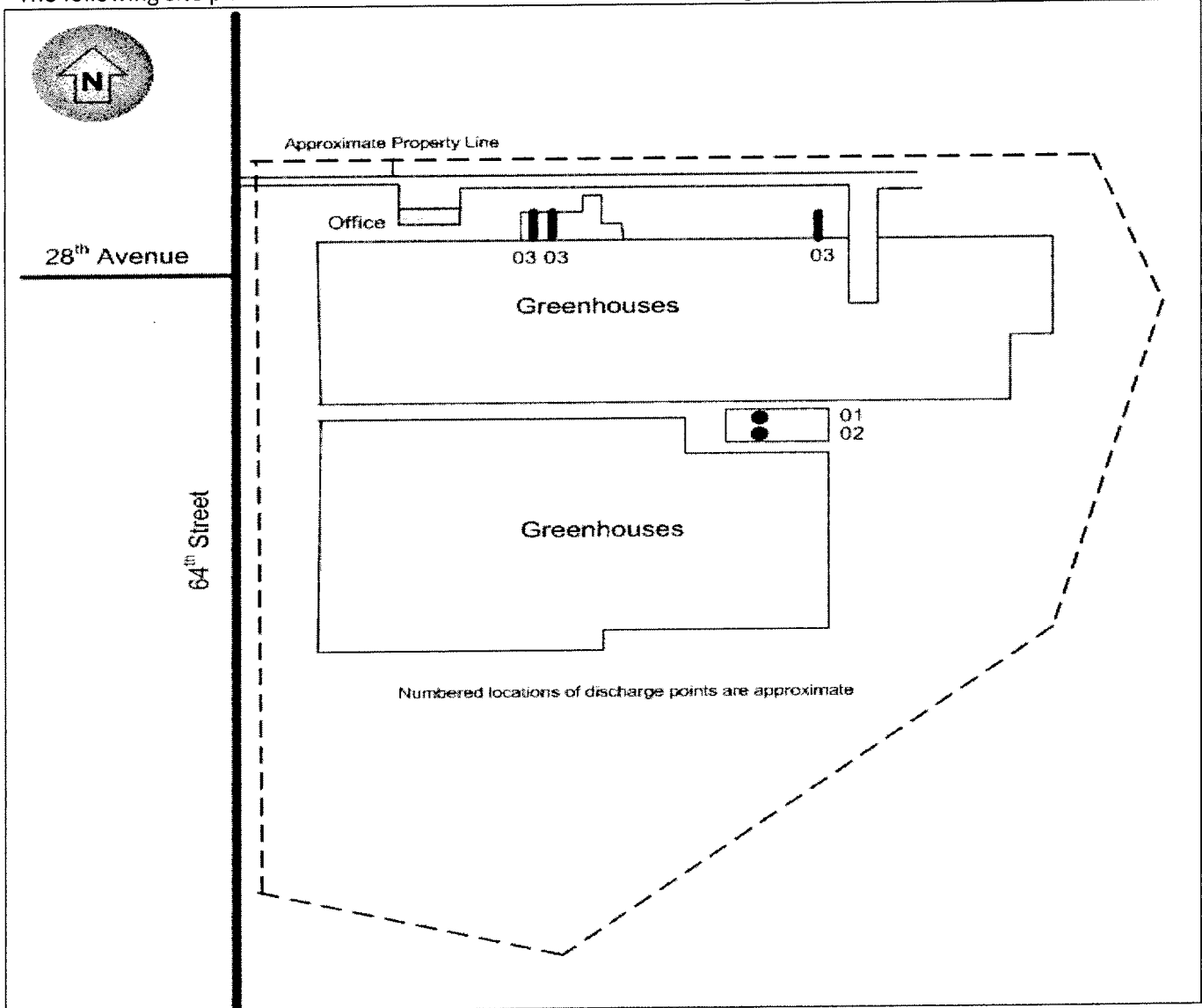
Parcel Identifier: 001-678-256

Parcel "A" (Reference Plan 7719) Section 24

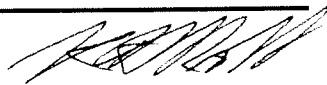
Township 5 New Westminster District Except:

Parcel "One" (Reference Plan 50159)

The following site plan is not to scale and the locations of the discharge points are approximate.



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Permit GVA1066