



metrovancouver

Greater Vancouver Regional District • Greater Vancouver Water District

Greater Vancouver Sewerage and Drainage District • Metro Vancouver Housing Corporation

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Metropolitan Planning, Environment and Parks Department
Tel. 604-432-6200 Fax 604-436-6707

PERMIT GVA1059

Pursuant to
Greater Vancouver Regional District Air Quality Management Bylaw No. 1082, 2008
and BC Environmental Management Act

Greater Vancouver Sewerage and Drainage District

located at
1001 United Boulevard, Coquitlam, BC V3K 4S8

is authorized to discharge air contaminants to the air from
an Enclosed Landfill Gas Flare

subject to the requirements in this Permit for the emission sources and works existing or planned on
September 15, 2011.

Contravention of any of these requirements is a violation of the bylaw
and may result in enforcement action.

Issued:

September 15, 2011

R.H. (Ray) Robb, P. Eng.
District Director

SECTION 1 – AUTHORIZED EMISSION SOURCES

Authorization to discharge air contaminants from the authorized Emission Sources and Works listed below are subject to the specified terms and conditions.

Approximate locations of the emission sources are shown on the Site Plan in section 4.

EMISSION SOURCE 01: Enclosed Landfill Gas Flare discharging through a Stack(s).

MAXIMUM EMISSION FLOW RATE: is that resulting from the combustion of landfill gas, at a maximum inlet flow rate of 8.5 cubic meters per minute.

MAXIMUM ANNUAL OPERATING HOURS: 8760 hrs/yr

MAXIMUM EMISSION QUALITY:

1. 72 mg/m³ Non-Methane Organic Compounds expressed as Hexane
2. 10% Opacity.
3. Odour: None past the plant boundary such that pollution occurs.

WORKS AND PROCEDURES:

A Perennial Energy Inc., FL-108-26-E enclosed flare equipped with secure pilot gas supply, reliable pilot gas ignition system, designed and operated to either reduce Non-Methane Organic Compounds (NMOC) by 98 weight percent or reduce outlet NMOC concentrations to less than 20 ppmv (72 mg/m³), dry basis as hexane at 3% oxygen.

The enclosed flare shall be operated at a minimum temperature of 760 degrees Celsius (1400 degrees Fahrenheit), or the temperature established during the most recent stack test found to be in compliance with the NMOC restrictions.

The enclosed flare shall also be equipped with a temperature monitoring device with a continuous recorder and having a minimum accuracy of +- 1 percent of the temperature being measured in degrees Celsius and a device that records flow to or bypass of the flare.

The Permittee shall notify Metro Vancouver of plans to cease operation of the enclosed landfill gas flare, due to securing an alternate use of landfill gas, a minimum of 30 days prior to ceasing operation. In addition, the Permittee shall notify Metro Vancouver a minimum of 30 days prior to returning the enclosed landfill gas flare back into operation.



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SECTION 2 – GENERAL REQUIREMENTS AND CONDITIONS

A. AMENDMENTS

The terms and conditions of this permit may be amended, as authorized by applicable legislation. New and modified sources must receive authorization prior to start-up.

B. POLLUTION

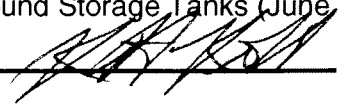
Notwithstanding any conditions in this permit, no person shall discharge or allow or cause the discharge of any air contaminant so as to cause pollution as defined in the Greater Vancouver Regional District Air Quality Management Bylaw No. 1082, 2008 and the Environmental Management Act.

C. STANDARD CONDITIONS AND DEFINITIONS

Unless otherwise specified, the following applies to this permit:

1. Gaseous volumes are corrected to standard conditions of 20° Celsius & 101.325 kPa with zero percent moisture.
2. Contaminant concentrations from the combustion of specific fuel types are corrected to the following Oxygen content, unless specified otherwise:
 - 3% O₂ for natural gas and fuel oil;
 - 8% O₂ for wood fuel.
 - 15% O₂ for turbines
3. Where compliance testing is required, each contaminant concentration limit in this permit will be assessed for compliance based on a valid test using test methods approved by the District Director.
4. Visual opacity measurements are made at the point of maximum density, nearest the discharge point and exclude the effect of condensed, uncombined water droplets. Compliance determinations are based on a 6 minute average in accordance with the provincial "Source Testing Code for the Visual Measurement of The Opacity of Emissions from Stationary Sources". Continuous Emission Monitor System (CEMS) opacity compliance determinations are based on a one hour average (taken from the top of each hour).
5. If authorized in section 1 of this permit, standby fuel use is restricted to a maximum of 350 hrs/yr and to those periods during which the primary authorized fuel is not available. Fuel oil sulphur content shall not exceed 15 mg/kg and emissions during fuel oil firing shall not exceed 10% Opacity.
6. Definitions in the Environmental Management Act and Air Quality Management Bylaw apply to terminology used in this permit.
7. Threshold Limit Values (TLV) refer to the Time Weighted Average (TWA) exposure limits for substances specified in the American Conference of Governmental Industrial Hygienists Threshold Limit Values handbook, current on the latest date that this permit issuance or amendment came into effect.
8. Sulphur Oxides (SO_x) are expressed as Sulphur Dioxide.
9. Nitrogen Oxides (NO_x) are expressed as Nitrogen Dioxide.
10. The Canadian Council of Ministers of the Environment (CCME) "Environmental Guidelines for Controlling Emissions of Volatile Organic Compounds from Aboveground Storage Tanks (June

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1995, CCME-EPC-87E)" shall be adhered to for all applicable tanks unless otherwise stated in this permit.

11. Authorized 'Maximum Annual Operating Hours' of 8760 hrs/yr for an emission source is equivalent to authorization for continuous operation of the emission source for an entire calendar year, including leap years.

D. HEATING, VENTILATION, AIR CONDITIONING AND INTERNAL COMBUSTION ENGINES

Air contaminants discharged from any natural gas-fired heating, ventilation or air conditioning systems for buildings and any internal combustion engines located at the discharge site shall be maintained and operated in a manner prescribed by the manufacturer to ensure good combustion of the fuel with minimum discharge of air contaminants.

E. AUTHORIZED WORKS AND PROCEDURES

Works and procedures, which this permit authorizes to control the discharge of air contaminants, shall be employed during all operating periods of the related facilities. The permit holder shall regularly inspect and maintain all such works in good repair.

The discharge criteria described in this permit are applicable on the issued or amended date of this permit unless specified otherwise. If a date different to the issued or amended date is specified, the existing control works and procedures must be maintained in good operating condition and operated in a manner to minimize emissions.

F. BYPASSES

The discharge of contaminants which have bypassed authorized control works during non-emergency conditions are prohibited unless approval has been obtained in writing from the District Director.

G. EMERGENCY PROCEDURES

In the event of an emergency that prevents compliance with a requirement(s) of this permit, that requirement(s) shall be suspended for such time as the emergency continues or until otherwise directed by the District Director, provided that:

1. Due diligence was exercised in relation to the process, operation or event that caused the emergency and that the emergency occurred notwithstanding this exercise of due diligence; and,
2. The District Director is notified at the first available opportunity of the emergency and of contingency actions invoked or planned to mitigate adverse impacts and restore compliance. Notification shall be made to Metro Vancouver's 24-hour number: 604-436-6777; and,
3. Due diligence is exercised in shutting down related processes and/or taking action to restore compliance in the shortest possible time frame, unless specified otherwise in this permit or by written notice from the District Director.

Notwithstanding 1, 2 and 3 above, the District Director may specify contingency actions to be implemented to protect human health and the environment while authorized works and/or standard operating procedures are being restored.



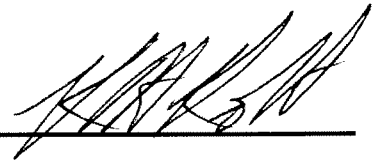
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If an emergency situation results in a "spill" as defined in the Environmental Management Act Spill Reporting Regulation, the spill shall also be reported immediately to the Provincial Emergency Program by telephoning 1-800-663-3456.



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SECTION 3 – REPORTING REQUIREMENTS

A. MONITORING REQUIREMENTS AND REPORTING

Unless otherwise approved by the District Director prior to any sampling or analysis, all measurements shall be performed by an independent agency in accordance with Metro Vancouver Air Emissions Sampling Program Manual of Methods and Standard Operating Procedures and the BC Ministry of Environment Field Sampling Manual, as they may be amended from time to time. Any variance from these procedures must receive prior approval from the District Director.

A minimum of 3 days advance notice must be given prior to taking measurements required by this Monitoring and Sampling Program. Notification must be given to the Metro Vancouver, Regulation & Enforcement Division (phone 604-436-6777, Fax 604-436-6707, email regulationenforcement@metrovancover.org).

Unless otherwise specified, sampling shall be performed under operating conditions representative of the previous 90 calendar days of operation. All field data and calculations must be submitted with monitoring results and they shall be reported in the metric units which are used in this permit. These submissions shall include process data relevant to the operation of the source of the emissions and the performance of the emission control works.

The permit holder shall conduct the following monitoring and sampling and submit electronic reports of the results to the District Director by the dates specified below using a password enabled web based application provided by Metro Vancouver.

SOURCE	DUE DATE	FREQUENCY	REQUIREMENT	PARAMETER(S)	TEST METHOD	REPORT TYPE
01	December 31, 2011	Every 3 Years	Written report detailing the measured discharge flow rate and the inlet and outlet exhaust concentrations of Non-Methane Organic Compounds (dry basis, as hexane at 3% oxygen) in the emissions. This report shall also include the operating temperature for the period that the stack test sampling is conducted.	Non-Methane Organic Compounds	EPA Test Method 25A	Stack

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SOURCE	DUE DATE	FREQUENCY	REQUIREMENT	PARAMETER(S)	TEST METHOD	REPORT TYPE
			<p>Subsequent stack tests will not be required if Emission Source 01 is not operational due to the landfill gas being utilized for alternate beneficial use. In the event that Emission Source 01 is then returned to full service, a stack test shall be undertaken within 120 days of commissioning.</p>			



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B. INFORMATION REPORTING REQUIREMENTS

The permit holder shall submit electronic reports containing the required information to the District Director by the dates specified below using a password enabled web based application provided by Metro Vancouver.

EMISSION SOURCE	DUE DATE	FREQUENCY	REQUIREMENT	REPORT TYPE
01	March 31, 2012	Yearly	Written report providing details of the types and amounts of fuel burned in the preceding calendar year.	Fuel Use
01	June 30, 2012	Every 6 Months	Written report detailing the results of landfill gas analyses carried out during the previous six month period. All analyses shall include the concentrations of methane, carbon dioxide, and sulphur compounds in the gas.	Information - Other
01	December 31, 2011	Yearly	Written report on the status of the program to upgrade the collection efficiency of the landfill gas collection system.	Information - Other

C. AMENDED OR ADDITIONAL REQUIREMENTS

Based on the results of the monitoring program, including the stack sampling results or any other information, the District Director may:

1. Amend the monitoring and reporting requirement of any of the information required by this Permit including plans, programs and studies.
2. Require additional investigations, tests, surveys or studies.

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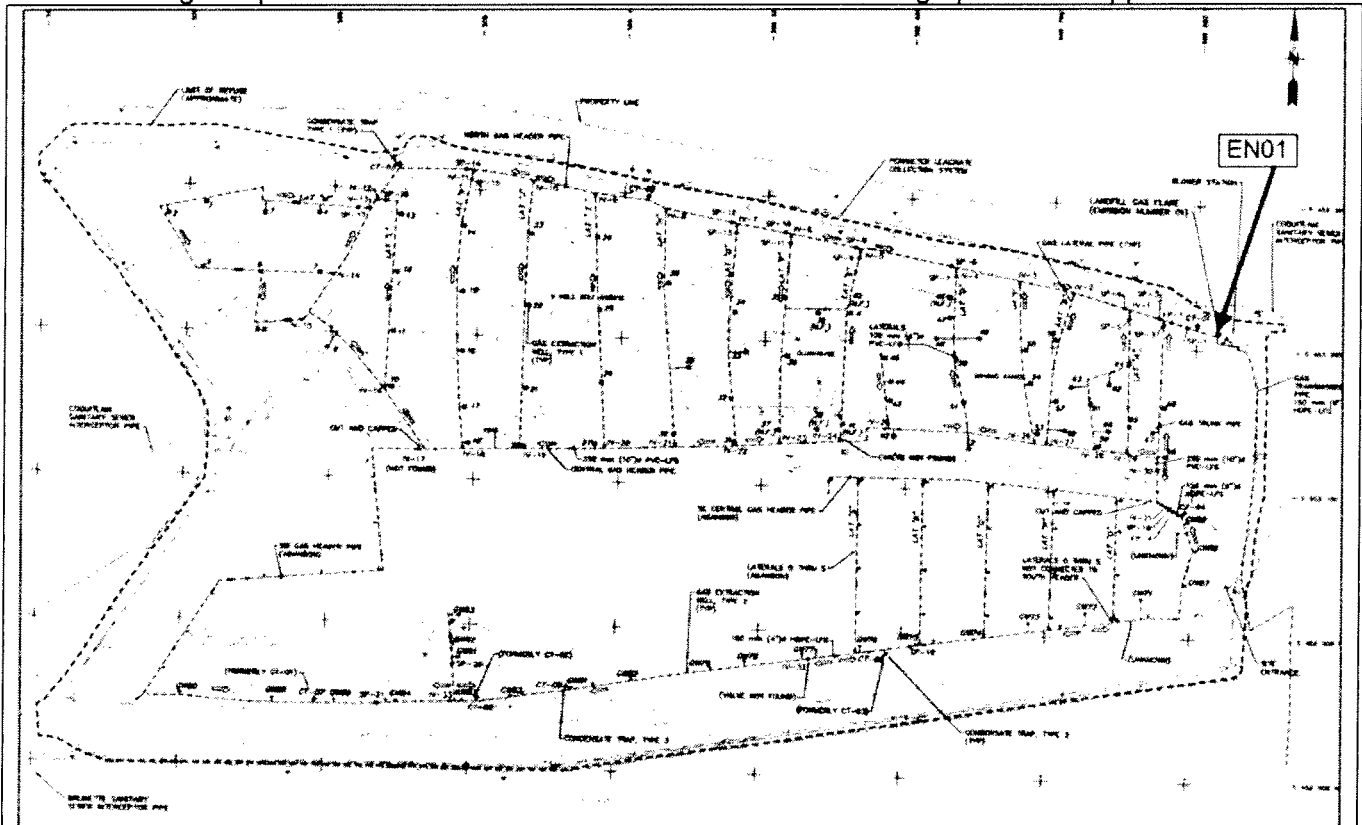
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SECTION 4 – SITE PLAN

LEGAL DESCRIPTION OF DISCHARGE SITE: Rem. Parcel One (reference Plan 49372), Lot D, Plan 4724 and Rem. Lot H, Plan 24152, except parts subdivided by Plan 85537, all of Group 1, District Lot 16, New Westminster District

The following site plan is not to scale and the locations of the discharge points are approximate.



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