PERMIT GVA0624

Pursuant to:
Greater Vancouver Regional District Air Quality Management Bylaw No. 1082, 2008
and the BC Environmental Management Act, S.B.C 2003, c.53

Issued to:
B.A. Blacktop Limited
(the “Permittee”)

To Authorize:
the discharge of air contaminants to the air from
A PORTABLE ASPHALT MIXING PLANT

Located at:
8103 River Road, Delta, BC V4G 1B4

Effective Period:
The terms and conditions set out in the Permit apply to the existing or planned works as of
September 25, 2019

All previous versions of this Permit are invalid.

Issued: May 31, 1999
Amended: September 25, 2019

Kathy Preston, Ph.D., P.Eng.
Assistant District Director
SECTION 1 – AUTHORIZED EMISSION SOURCES

Authorization to discharge air contaminants from the authorized Emission Sources and Works listed below is subject to the specified terms and conditions.

Approximate locations of the emission sources are shown on the Site Plan in section 4.

EMISSION SOURCE 01: Ultradrum asphalt plant and two finished product silos discharging through a Baghouse Exhaust(s).

MAXIMUM EMISSION FLOW RATE: 2036 m³/min
MAXIMUM ANNUAL OPERATING HOURS: 2000 h/y
MAXIMUM PRIMARY BURNER INPUT FIRING RATE: 105.5 GJ/h

MAXIMUM EMISSION QUALITY:
1. 200 mg/m³ Carbon Monoxide Corrected to 16% O₂.
2. 60 mg/m³ Organics Corrected to 16% O₂.
3. 90 mg/m³ Particulate Matter.
4. 10% Opacity. Based on six minute average. Not to exceed 30% opacity at any time.
5. Typical products of natural gas or low sulphur #2 fuel oil (or lighter distillate - not to exceed 0.05% sulphur by weight) combustion at a maximum firing rate of 105.5 GJ/hr.

WORKS AND PROCEDURES:
The firing of the low NOx asphalt drum burner with natural gas or low sulphur #2 fuel oil (or lighter distillate - not to exceed 0.05% sulphur by weight), in conjunction with the blue smoke and odour capture system, using good combustion and operating procedures.

The existing baghouse and related appurtenances together with good operating procedures.

Prior notification of 14 days is required before the utilization of recycle material (RAP).

Not to exceed 500 hours/year while burning low sulphur fuel oil.

EMISSION SOURCE 02: Two asphalt storage tanks and asphalt heater discharging through a Vent(s).

MAXIMUM EMISSION FLOW RATE: 6 m³/min
MAXIMUM ANNUAL OPERATING HOURS: 8760 h/y
MAXIMUM PRIMARY BURNER INPUT FIRING RATE: 1.1 GJ/h

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Permit GVA0624
MAXIMUM EMISSION QUALITY:
1. 5% Opacity. Based on a six minute average.
2. Typical products of natural gas or low sulphur #2 fuel oil (or lighter distillate - not to exceed 0.05% sulphur by weight) combustion at a maximum firing rate of 1.1 GJ/hr.

WORKS AND PROCEDURES:
The firing of the asphalt heater with natural gas or low sulphur #2 fuel oil (or lighter distillate - not to exceed 0.05% sulphur by weight) using good combustion and operating procedures.

Not to exceed 1500 hours/year while burning low sulphur fuel oil.

EMISSION SOURCE 03: Aggregate Bins Aggregate storage area.

MAXIMUM EMISSION FLOW RATE: The authorized rate of discharge is that resulting from the stacking and reclaiming operations as well as stockpile wind erosion effects
MAXIMUM ANNUAL OPERATING HOURS: 8760 h/y

MAXIMUM EMISSION QUALITY:
1. 20% Opacity. Based on a six minute average.

WORKS AND PROCEDURES:
The manual water spray system and partial enclosures together with good operating procedures.
SECTION 2—GENERAL REQUIREMENTS AND CONDITIONS

A. AUTHORIZED WORKS, PROCEDURES AND SOURCES
Works and procedures, which this permit authorizes in order to control the discharge of air contaminants, shall be employed during all operating periods of the related sources. The Permittee shall regularly inspect and maintain all such works, procedures and sources.

The District Director must be provided with reasonable notice of any changes to or replacement of authorized works, procedures or sources. Any changes to or replacement of authorized works, procedures or sources must be approved by the District Director in advance of operation. For certainty, this does not include routine maintenance or repair.

The discharge criteria described in Section 1 of this permit are applicable on the issued or last amended date of this permit unless specified otherwise. If a date different to the issued or last amended date is specified, the existing works, procedures and sources must be maintained in good operating condition and operated in a manner to minimize emissions.

B. NOTIFICATION OF MONITORING NON-COMPLIANCE
The District Director must be notified immediately of any emission monitoring results, whether from a continuous emissions monitor or periodic testing, which exceed the quantity or quality authorized in Section 1 of this permit. Notification shall be made to Metro Vancouver’s 24-hour number: 604-436-6777, or to regulationenforcement@metrovancouver.org.

C. POLLUTION NOT PERMITTED
Notwithstanding any conditions in this permit, no person shall discharge or allow or cause the discharge of any air contaminant so as to cause pollution as defined in the Greater Vancouver Regional District Air Quality Management Bylaw No. 1082, 2008 and the Environmental Management Act.

D. BYPASSES
The discharge of air contaminants that have bypassed authorized control works is prohibited unless advance approval has been obtained and confirmed in writing from the District Director.

E. EMERGENCY PROCEDURES
In the event of an emergency or condition beyond the control of the Permittee that prevents effective operation of the authorized works or procedures or leads to unauthorized discharge, the Permittee shall:

1. Comply with all applicable statutory requirements;
2. Immediately notify the District Director of the emergency or condition and of contingency actions invoked or planned to mitigate adverse impacts and restore compliance; Notification shall be made to Metro Vancouver’s 24-hour number: 604-436-6777; and

Issued: May 31, 1999
Amended: September 25, 2019
Permit GVA0624
3. Take appropriate remedial action for the prevention or mitigation of pollution.

The District Director may specify contingency actions to be implemented to protect human health and the environment while authorized works are being restored and/or corrective actions are being taken to prevent unauthorized discharges.

If an emergency situation results in a “spill” as defined in the Environmental Management Act Spill Reporting Regulation, the spill shall also be reported immediately to the Provincial Emergency Program by telephoning 1-800-663-3456.

F. AMENDMENTS

The terms and conditions of this permit may be amended, as authorized by applicable legislation. New works, procedures or sources or alterations to existing works, procedures or sources must receive authorization in advance of operation.

G. STANDARD CONDITIONS AND DEFINITIONS

Unless otherwise specified, the following applies to this permit:

1. Gaseous volumes are corrected to standard conditions of 20 degrees Celsius (°C) and 101.325 kilo Pascals (kPa) with zero percent moisture.
2. Contaminant concentrations from the combustion of specific fuel types are corrected to the following Oxygen content, unless specified otherwise:
   • 3% O₂ for natural gas and fuel oil; or
   • 8% O₂ for wood fuel
3. Where compliance testing is required, each contaminant concentration limit in this permit will be assessed for compliance based on a valid test using test methods approved by the District Director.
4. Visual opacity measurements are made at the point of maximum density, nearest the discharge point and exclude the effect of condensed, uncombined water droplets. Compliance determinations are based on a six-minute average in accordance with the United States Environmental Protection Agency (US EPA) Method 9: Visual Determination of the Opacity of Emissions from Stationary Sources. Continuous Emission Monitor System (CEMS) opacity compliance determinations are based on a one-hour average (taken from the top of each hour).
5. If authorized in Section 1 of this permit, standby fuel use is restricted to a maximum of 350 hours per year and to those periods during which the primary authorized fuel is not available. Fuel oil sulphur content shall not exceed 15 milligrams per kilogram (mg/kg) and emissions during fuel oil firing shall not exceed 10% opacity.
6. Definitions in the Environmental Management Act and Air Quality Management Bylaw apply to terminology used in this permit.
7. Threshold Limit Values (TLV) refer to the Time Weighted Average (TWA) exposure limits for substances specified in the American Conference of Governmental Industrial Hygienists Threshold Limit Values handbook, current on the latest date that this permit issuance or amendment came into effect.
8. Sulphur Oxides (SO₂) are expressed as Sulphur Dioxide.

Issued: May 31, 1999
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Permit GVA0624
9. Nitrogen Oxides (NOx) are expressed as Nitrogen Dioxide.
10. The Canadian Council of Ministers of the Environment (CCME) “Environmental Guidelines for Controlling Emissions of Volatile Organic Compounds from Aboveground Storage Tanks (PN1180)” shall be adhered to for all applicable tanks unless otherwise stated in this permit.
11. Authorized ‘Maximum Annual Operating Hours’ of 8760 hours per year for an emission source is equivalent to authorization for continuous operation of the emission source for an entire calendar year, including leap years.

H. RECORDS RETENTION
All records and supporting documentation relating to this permit must be kept for at least three years after the date of preparation or receipt thereof, and be made available for inspection within 48 hours of a request by an Officer.

I. HEATING, VENTILATION, AIR CONDITIONING AND INTERNAL COMBUSTION ENGINES
Air contaminants discharged from any natural gas-fired heating, ventilation or air conditioning system for buildings and any internal combustion engine located at the discharge site shall be maintained and operated in a manner prescribed by the manufacturer to ensure good combustion of the fuel with minimum discharge of air contaminants.

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Permit GVA0624
SECTION 3 – REPORTING REQUIREMENTS

A. MONITORING REQUIREMENTS AND REPORTING

Unless otherwise approved in writing by the District Director prior to any sampling or analysis, all measurements shall be performed by an independent agency in accordance with Metro Vancouver Air Emissions Sampling Program Manual of Methods and Standard Operating Procedures and the BC Ministry of Environment Field Sampling Manual, as they may be amended from time to time. Any variance from these procedures must receive prior written approval from the District Director.

A minimum of 5 working days advance notice must be given prior to taking measurements required by this Monitoring and Sampling Program. Notification must be given to the Metro Vancouver Environmental Regulation & Enforcement Division (phone 604-436-6777, Fax 604-436-6707, email regulationenforcement@metrovancouver.org).

Unless otherwise specified, sampling shall be performed under operating conditions representative of the previous 90 calendar days of operation. All field data and calculations must be submitted with monitoring results and they shall be reported in the metric units which are used in this permit. These submissions shall include process data relevant to the operation of the source of the emissions and the performance of the emission control works.

The Permittee shall conduct the following monitoring and sampling and submit electronic reports of the results to the District Director by the dates specified below using a password enabled web based application provided by Metro Vancouver.

<table>
<thead>
<tr>
<th>EMISSION SOURCE</th>
<th>INITIAL DUE DATE</th>
<th>SUBSEQUENT DUE DATES</th>
<th>REQUIREMENT</th>
<th>PARAMETER(S)</th>
<th>TEST METHOD</th>
<th>REPORT TYPE</th>
</tr>
</thead>
<tbody>
<tr>
<td>01</td>
<td>August 31, 2020</td>
<td>On or before August 31 for each subsequent year.</td>
<td>The measured discharge rate and concentration of particulate matter, Carbon Monoxide,</td>
<td>Stack</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

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Permit GVA0624
organics and carbon monoxide in the emissions. The production rate (tonnes per hour) at the time of testing shall be recorded as well as the utilization rate (percentage) of recycle material (RAP). The production rate at which testing occurs shall be considered 80% of the maximum allowable production rate on an ongoing basis. The utilization of RAP shall be considered the maximum allowable utilization rate on an ongoing basis. The final mix temperature (°C) shall also be recorded.

These rates may be exceeded for the purposes of conducting compliance testing.
B. INFORMATION REPORTING REQUIREMENTS

The Permittee shall submit electronic reports containing the required information to the District Director by the dates specified below using a password enabled web based application provided by Metro Vancouver.

<table>
<thead>
<tr>
<th>EMISSION SOURCE</th>
<th>INITIAL DUE DATE</th>
<th>SUBSEQUENT DUE DATES</th>
<th>REQUIREMENT</th>
<th>REPORT TYPE</th>
</tr>
</thead>
<tbody>
<tr>
<td>01</td>
<td>March 31, 2020</td>
<td>On or before March 31 for each subsequent year.</td>
<td>Written report summarizing frequency and results of all inspections and maintenance carried out on the baghouse(s). The report shall also include any actions, taken or proposed, to solve identified problems.</td>
<td>Baghouse</td>
</tr>
<tr>
<td>02</td>
<td>March 31, 2020</td>
<td>On or before March 31 for each subsequent year.</td>
<td>Written report detailing the storage tank capacity, the material stored and the annual throughput for each tank for the preceding calendar year.</td>
<td>Information - Other</td>
</tr>
<tr>
<td>Facility</td>
<td>March 31, 2020</td>
<td>On or before March 31 for each subsequent year.</td>
<td>Written report providing details of the types and amounts of fuel burned in the preceding calendar year.</td>
<td>Fuel Use</td>
</tr>
<tr>
<td>Facility</td>
<td>March 31, 2020</td>
<td>On or before March 31 for each subsequent year.</td>
<td>Written report providing details of the types and amounts of principle products produced and principal raw materials used in the preceding calendar year.</td>
<td>Materials and Products</td>
</tr>
<tr>
<td>01, 02, 03</td>
<td>March 31, 2020</td>
<td>On or before March 31 for each subsequent year.</td>
<td>Written report providing details of the total number of hours and days operated in the preceding calendar year. Detailed records are to be maintained in a written bound log or other format approved by the District Director and made available for inspection by Metro Vancouver staff for a minimum period of three years.</td>
<td>Operating Period</td>
</tr>
</tbody>
</table>

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Permit GVA0624
C. AMENDED OR ADDITIONAL REQUIREMENTS

Based on the results of the monitoring program, including the stack sampling results or any other information, the District Director may:

1. Amend the monitoring and reporting requirement of any of the information required by this Permit including plans, programs and studies.
2. Require additional investigations, tests, surveys or studies.
LEGAL DESCRIPTION OF DISCHARGE SITE: The land from which the air contaminants are discharged is described as a portion of the bed and foreshore of the Fraser River fronting and including Parcel B (Parcel Identifier 004-781-686), Explanatory Plan 12517, and Parcel C (Parcel Identifier 004-781-708), Explanatory Plan 11901 of Lot 2, Plan 5106 of District Lot 130, Group 2, District of New Westminster.

The following site plan is not to scale and the locations of the discharge points are approximate.